Revenue Metering Requirements Manual (RM²) & Meter Services Entity Manual Updates

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Billing, Accounting and Credit Working Group Teleconference

December 17, 2020



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Background



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Date	Working Group	Discussion points and links to materials
11-11-2020	Business Issues Committee (BIC)	Tariff Revisions for DSASP use of MSE Provisions, MST 2.13 clean, MST 2.13 redline, MST 13.3 clean, and MST 13.3. redline
11-18-2020	Management Committee (MC)	Utilization of MSEs for Demand Side Resources

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Background

• FERC accepted DER Participation Model tariff changes on January 23, 2020

- The MSE rules became effective on May 1, 2020, for RIPs and CSPs
- The MSE rules will become effective for Aggregators when the remainder of the NYISO's DER participation model becomes effective in 2022
- The tariff language accepted by FERC only permits RIPs and CSPs to utilize MSEs for Demand Side Resources
 - Market Participants representing DSASP Resources (DSASP Providers) and DADRP Resources (Demand Reduction Providers) are not eligible to utilize a MSE
- Expansion of eligibility to utilize a MSE for DSASP and DADRP providers until those programs are eliminated in 2022
 - NYISO will propose removal of the text at a later date, with the removal to become effective when the DER Aggregation participation model becomes effective

Summary of Changes – Revenue Metering Requirements Manual (RM²) (Manual 25)

 Section 1.2 - Expansion of the terminology/definition for Meter Services Entity (MSE) to include Demand Reduction Providers and DSASP Providers to the categories of Market Participants who can utilize a MSE



Summary of Changes – Meter Services Entity Manual (Manual 37)

 Section 1 - Expansion of categories of Market Participants who can utilize a Meter Services Entity (MSE), to include Demand Reduction Providers and DSASP Providers



Schedule

- December 17, 2020 BACWG
- December 2020 File Tariff Modifications with FERC
- January 12, 2021 BIC



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- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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